Well Sharp Update – Gerardo

- Simulator Workgroup Status
  - New Assessment recommendations – work is underway; will be complete in 2 or 3 more workgroup sessions for Supervisor Level review
- 1 May 2022 – Proctoring process update for Wellsharp Live process
- 4 May 2022 – Next Wellsharp Advisory Panel Meeting
  - Will entertain well servicing curriculum update
    - Curriculum adjustments or course structure
- Analytics – “higher ed” Courses
  - 2022 1st Quarter Statistics
    - WellSharp (in-person)
      - 1140 Courses
      - 7702 Trainees
    - WellSharp (virtual)
      - 521 Courses
      - 2277 Trainees

Subcommittee Updates – Santo

- SCRs - Best practice alignment outside of scope of committee – focus on training crews to use what they have
  - Brainstormed for Wellsharp curriculum proposals to add specifics / clarify
  - Will also need to look at Question set relating to SCRs
- Training Improvements
  - Addressing confusing questions
  - Meeting w/ Wellsharp Panel soon

Event / Lessons Sharing (open discussion)

- Agreement on gap: MPD vs Well Control
- MPD operators work on jobs with no Well Control Certs / Training
- Trend of recent well control events points to escalations behind handover process between crews (when MPD matrix is exceeded)
- Should WellSharp train basic MPD in all courses? Or is add-on enough?
  - Identification of potential gap: MPD committee changes to WellSharp being made outside of Well Control Committee oversight
• Action needed: (Gerardo?) to coordinate Well Control Committee review of MPD content to be added
• Implement similar review process (include Well Control Committee review) for all WellSharp content additions proposed by other Committees

**Tech / Info / Methods presentations**

• K-BOS update: Reese presented update on KBOS including process to achieve regulatory approval, insight on verifying robustness of system via design standards, and testing

• Riser Degassing: Oscar presented product of another subcommittee, best practice of using MPD (or pressure holding device + choke in riser) to remove gas from the riser
  o Isolate well using BOPs
  o Maintain safe flow rate through MGS using choke