

Well Control Committee

Meeting Minutes



26 April 2022

WellSharp Update – Gerardo

- **Simulator Workgroup Status**
 - New Assessment recommendations – work is underway; will be complete in 2 or 3 more workgroup sessions for Supervisor Level review
- **1 May 2022 –Proctoring process update for Wellsharp Live process**
- **4 May 2022 – Next Wellsharp Advisory Panel Meeting**
 - Will entertain well servicing curriculum update
 - Curriculum adjustments or course structure
- **Analytics – “higher ed” Courses**
 - 2022 1st Quarter Statistics
 - WellSharp (in-person)
 - 1140 Courses
 - 7702 Trainees
 - WellSharp (virtual)
 - 521 Courses
 - 2277 Trainees

Subcommittee Updates – Santo

- **SCRs** - Best practice alignment outside of scope of committee – focus on training crews to use what they have
 - Brainstormed for Wellsharp curriculum proposals to add specifics / clarify
 - Will also need to look at Question set relating to SCRs
- **Training Improvements**
 - Addressing confusing questions
 - Meeting w/ Wellsharp Panel soon

Event / Lessons Sharing (open discussion)

- Agreement on gap: MPD vs Well Control
- MPD operators work on jobs with no Well Control Certs / Training
- Trend of recent well control events points to escalations behind handover process between crews (when MPD matrix is exceeded)
- Should WellSharp train basic MPD in all courses? Or is add-on enough?

Identification of potential gap: MPD committee changes to WellSharp being made outside of Well Control Committee oversight

- Action needed: (Gerardo?) to coordinate Well Control Committee review of MPD content to be added
- Implement similar review process (include Well Control Committee review) for all WellSharp content additions proposed by other Committees

Tech / Info / Methods presentations

- K-BOS update: Reese presented update on KBOS including process to achieve regulatory approval, insight on verifying robustness of system via design standards, and testing
 - Riser Degassing: Oscar presented product of another subcommittee, best practice of using MPD (or pressure holding device + choke in riser) to remove gas from the riser
 - Isolate well using BOPs
 - Maintain safe flow rate through MGS using choke
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