## **Maintenance Committee 10 April 2019**

## **IADC** Update

Jim Rocco
Sr. Director – Government & Industry Affairs Offshore, IADC



### **Items of Interest**

- U. S. Coast Guard's Withdrawal of 33 CFR Sub N NPRM
- Update on the BSEE Well Control Rule (WCR 2.0)
- Best Available & Safest Technology
- Jones Act Applicability
- API RP 75
- IMO
  - Development of Industrial Personnel Code
  - Onboard Lifting Appliance & Winches (OLAW)
  - 2020 low Sulphur Fuel developments



### Withdrawal of 33 CFR Sub N NPRM

- Since the September 19 Federal Register Notice:
  - IADC remains ready to assist any efforts to further address offshore compliance issues/concerns



### WCR 2.0 – There to here

- May 2017 Joint trades express concerns related to "WCR 1.0"
- December 2017 Joint trades received by OIRA for further "supplementary discussion"
- May 2018 BSEE publishes NPRM WCR 2.0
- August 6, 2018 Joint trades submit comments on WCR 2.0 along with the other 46,812 commenters
- October 15, 2018 Joint trades hold teleconference on further comment consideration with final rule expected Q1 2019.
- February 13, 2019 API, OOC, IADC, and associated trades members met will the Office of Information and Regulatory Affairs to make one final expression of concern that WCR 2.0 results in a desirable final rule



### Best Available & Safest Technology – What is that exactly?

BSEE Regulation 30 CFR 250.107 – What must I do to protect health, safety, property, and the environment?

(c)(1) "....you must use the best available and safest technologies (BAST) which the Director determines to be economically feasible whenever the Director determines that failure of equipment would have a significant effect on safety, health, or the environment...."

- Director Angelle's request for industry assistance in making his determination(s)
- Timelines and implications
  - Feedback was provided to the Director by November 13
  - Deliverable is a list of BAST Candidate Equipment



## Jones Act...the continuing saga

- January 2017 CBP issues a Federal Register notice of proposed modification/revocation of its Jones Act letter rulings
- May 2017 CBP Withdrew its 18 January notice
- November 2017 Capt Paul Radtke/OMSA & Shipbuilders Council of America file suit against CBP
- October 2018 suit settlement discussions fail
- November 14 IADC met with CBP officials in Washington to explain implications of Jones Act applicability to certain offshore activities
- February 13, 2019 IADC met with CBP for further discussion

#### **API RP 75**

- API RP 75 Recommended Practice for Development of a Safety and Environmental Management Program for Offshore Operations and Facilities
  - Scope expanding to all companies, not just operators – all operations, not just production
  - Scaled to big and small companies
  - RP moving to Performance-Based vs. Prescriptive
  - Focus on systems thinking and risk management via a management system



## API RP 75 (cont.)

- Enhancements:
  - Role of Leadership
  - Human Performance
  - Managing SEMS Interfaces between Companies
- Work group lead is Center for Offshore Safety
- Work group currently resolving comments
- BSEE (both DC and Region) participating and weighing options to reference new edition
- RP 4<sup>th</sup> Edition expected to go for ballot late 2018-early 2019 then publish in 2019



## **SOLAS Industrial Personnel Developments**

- Provisions for a new SOLAS Chapter continue to develop along with a new Industrial Personnel Code (mandatory)
  - Key consideration is keeping IP and Offshore Worker definitions distinct
  - A.1079(28) RECOMMENDATIONS FOR THE TRAINING AND CERTIFICATION OF PERSONNEL ON MOBILE OFFSHORE UNITS (MOUs)
  - Looking down the road...modifying existing 46
     CFR definition to "jibe" with SOLAS



## **SOLAS Onboard Lifting Appliances & Winches**

- Provisions for a new SOLAS Chapter continue to develop along with a new OLAW Code (mandatory)
  - Key consideration is keeping MODU Code Chapter 12 apart from other developing provisions
  - At SSE 6, IADC Recommendations to the subcommittee were accepted into the draft SOLAS provisions
    - Ships subject to the MODU Code will be exempt



## MARPOL Low Sulphur Fuel Requirements

- Implementation Guidance continues to be developed
  - To be finalized at the MEPC 74 session the week of 13 May
  - Key point: MEPC 74/5/3 Sulphur monitoring for 2018, Note by the Secretariat
    - Distillate fuels averaged 0.07% Sulphur content
    - Residual fuel oil: 2.60% Sulphur content



# Questions

www.iadc.org jim.rocco@iadc.org