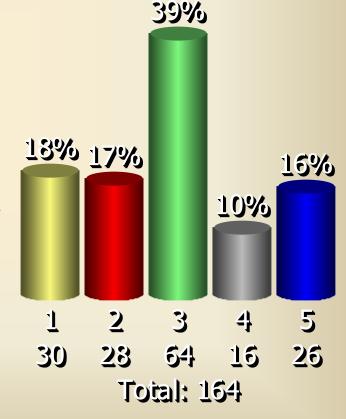


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#### 1) What is your industry segment?

- 1. Operator
- 2. Drilling Contractor
- 3. Equipment Manufacturer
- 4. Service Company
- 5. Other

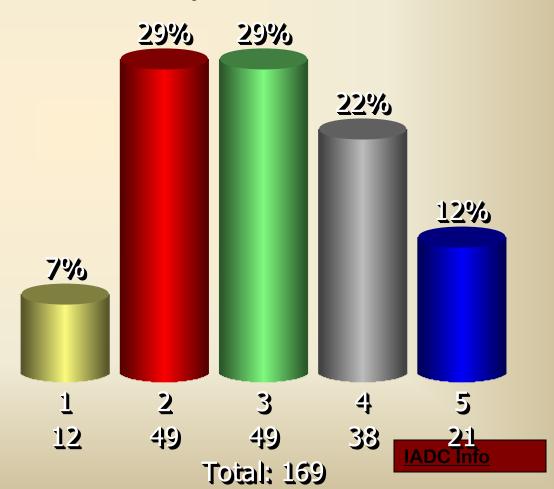




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#### 2) How old are you?

- 1. Under 30
- 2. 31-40
- 3. 41-50
- 4. 51-60
- 5. Above 60

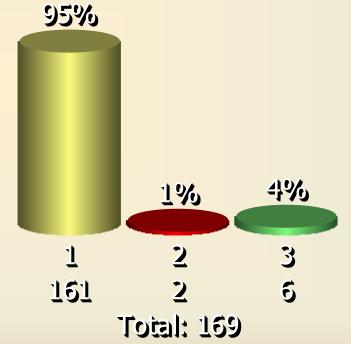




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#### 3) Do you think there is a buisness case for drilling automation?

- 1. Yes
- 2. No
- 3. Unsure

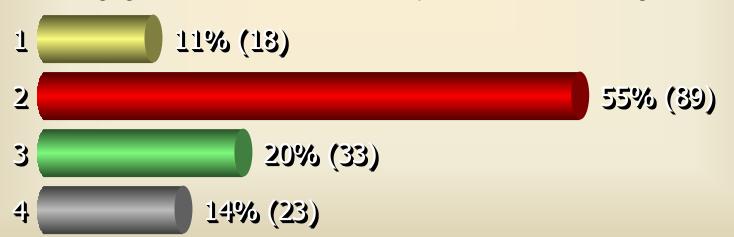




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#### 4) When will the big crew change end?

- 1. 5 years
- 2. 10 years
- 3. More than 15 years
- 4. Negligible effect We will adapt and not see a big effect.

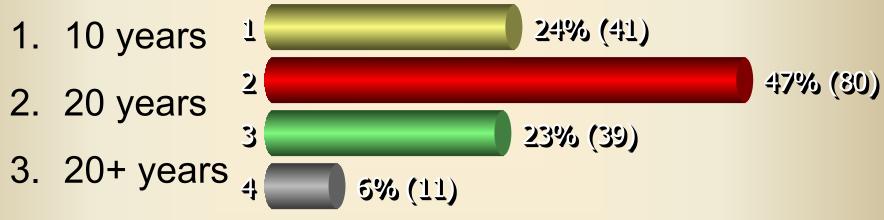


**Total: 163** 



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#### 5) When will fully autonomous drilling be commercialized with 50% market penetration?



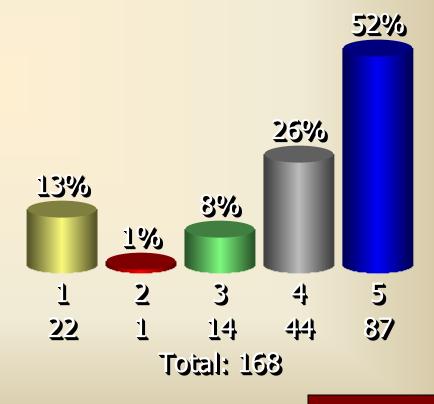
 Autonomous drilling is not a practical end game



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#### 6) What are the primary causes of NPT

- 1. Controls
- 2. Dropped objects
- 3. Electrical failures
- 4. Mechanical failures
- 5. Human error



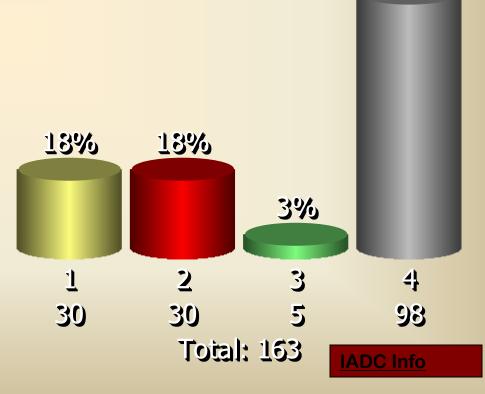


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50%

#### 7) Which aspect of Well Construction deserves the larger investment in technology innovation and development?

- 1. Directional Drilling
- 2. Completions
- 3. Well Testing
- 4. Well Control

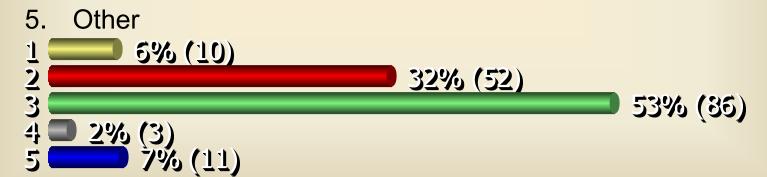




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#### 8) Without respect to 'cost to repair', what is the most frequent interruption to well construction?

- Weather
- 2. Logistics of personnel, material or equipment
- 3. Equipment Maintenance/Repair
- 4. Regulatory inspection

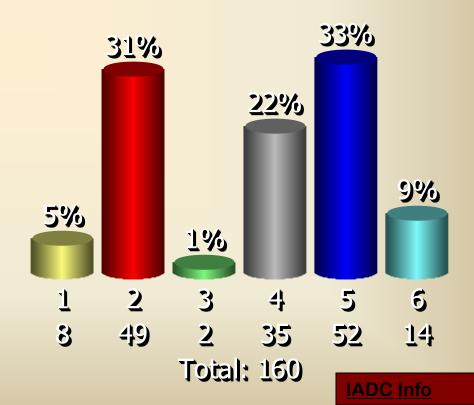


**Total: 152** 



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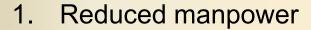
- 9) Without respect to 'cost to repair', which piece of drilling equipment creates the most frequent interruption?
  - 1. Drawworks
  - 2. Top Drive/Rotary
  - 3. Compensator
  - 4. Pipe Handling
  - 5. BOP
  - 6. Other



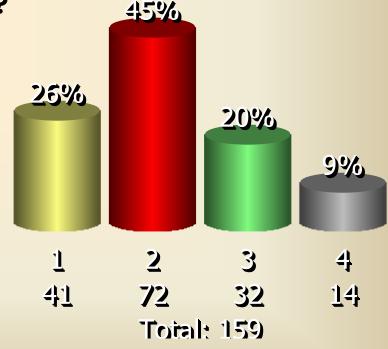


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10) Recognizing the fact that Safety for both personnel and the ebvironment is foremost in our industry conscious, which of the following do you feel provides the most universal benefit for the industry?



- 2. Reduced downtime
- 3. Reduced cost
- 4. It is technology for its own sake

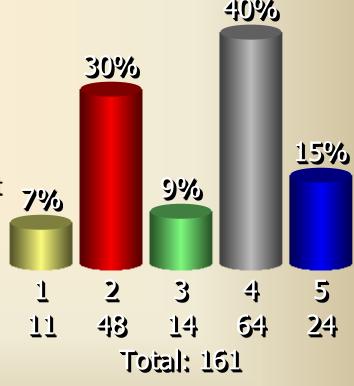




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#### 11) What is the MOST important factor for successfully commercializing an oilfield technology?

- Validating market size
- Field testing the product
- 3. The people commercializing the tech
- 4. Showing the tech's 'monetary' benefit
- 5. Enabling future technologies

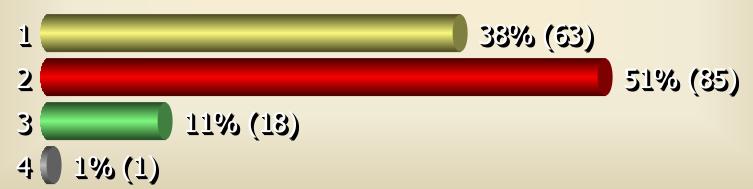




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#### 12) Do you think we will ever effectively drill the Arctic?

- 1. Definitely
- 2. Possibly, but severe challenges exist
- 3. Odds are against it
- 4. No way



Total: 167



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#### 13) Where is the biggest need for technology development?

- Control Systems
- 2. MPD
- 3. Plug and Play controls / Modular Machine Control
- 4. Ultra HPHT (20K psi)
- 5. Dual Gradient Drilling



**Total: 162** 



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#### 14) What workshop topic should the IADC Future Tech Subcommittee host next?

- 1. BOP Control System Technologies
- 2. Drilling Technology Commercialization
- 3. Completion Technologies
- 4. Casing Drilling Technologies







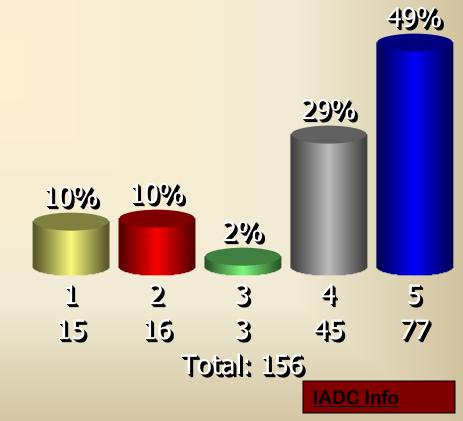




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# 15) With respect to Blowuot Preventers (BOP), which aspect is most in need of improvement and/or innovation?

- 1. Weight
- 2. Size
- 3. Numbers of RAMS
- 4. Shearing Capacity
- 5. Controls

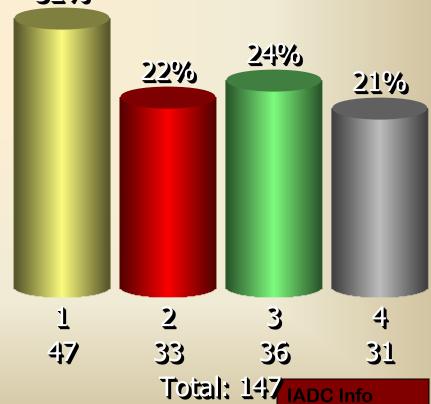




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# 16) Which of the following BOP Control System attributes merits the most need for improvement and/or innovation 32%

- 1. Communications
- 2. Hydraulic/Mechanical
- 3. Electronic/Electrical
- 4. Modularity





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17) Do you belive there is a need for an "open system" architecture for BOP control systems?



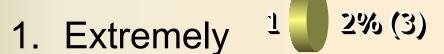
2. No 2 14% (21)

Total: 151



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#### 18) How secure is your control system digital security?









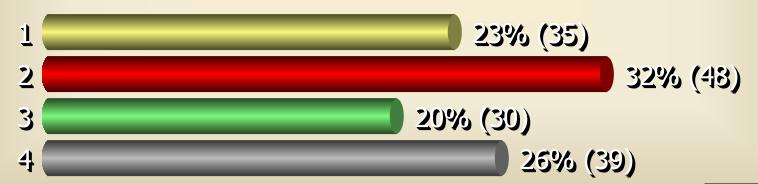
Total: 156



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#### 19) Do you understand the benefits of hardware in the loop (HiL) testing?

- Yes, we always use it
- 2. Have heard about it but don't really understand it
- Yes, but it costs too much
- 4. Never heard of it



**Total: 152** 



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#### 20) What project should the Drilling Controls Subcommittee work on next?

- 1. HiL Testing guidlines
- 2. Well Construction Steps
- 3. Digital Security
- 4. Certification instrumentation
- 5. Knowledge Skills & Abilities

