#### Increasing Your Rig Move Efficiency





## International Association of Drilling Contractors

10370 Richmond Ave, Suite 760 Houston, TX 77042 USA Phone: +1 713 292 1945 Fax: +1 713 292 1946

#### North American Rig Count for week ending 3 May 2013

Country	This Week	Last Week	Last Month	Last Year
United States	1764	1754	1738	1965
Canada	121	122	206	131

http://www.iadc.org/rigcount.htm

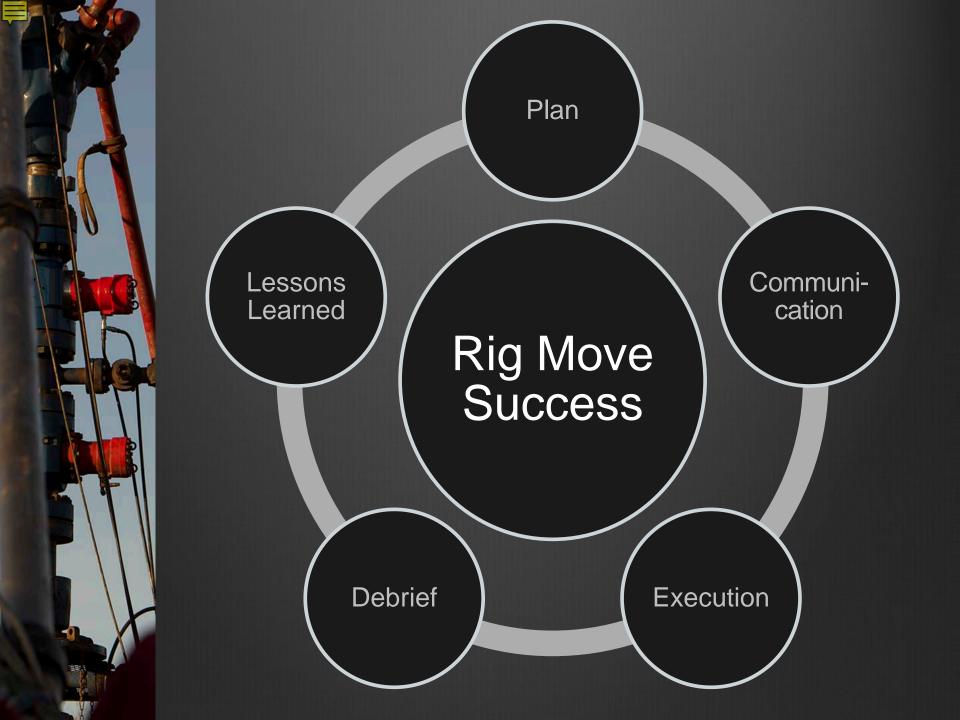
Source: Baker Hughes Incorporated

#### Back to the Basics

---- Leadership



---- 11 Principals
------ 14 Traits



## Challenges to Success

--- Who's in charge? --- Turnover and Competency

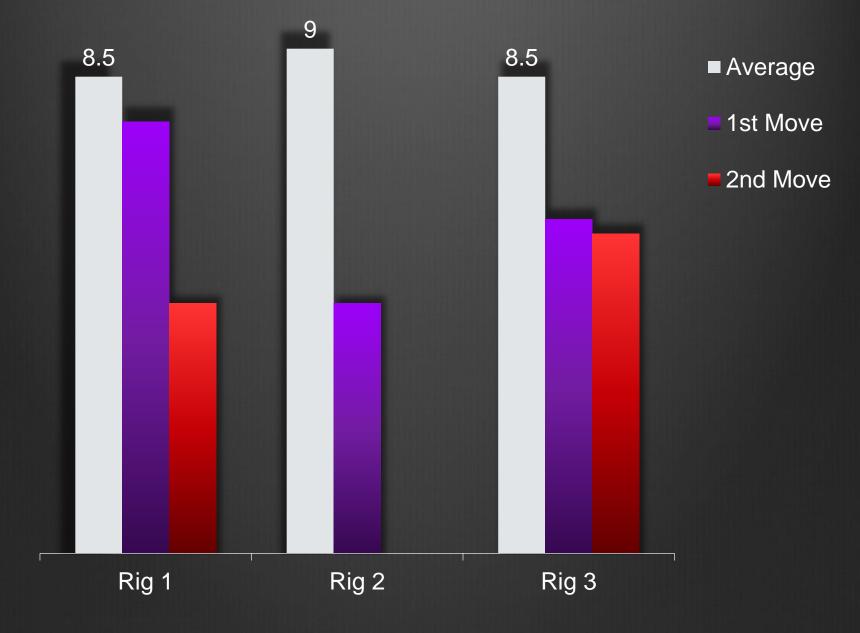
--- Costs

#### **Resources Available**

Superintendent and Co. Man
Tool Pusher and Drilling Crew
Truck Pusher and Crew



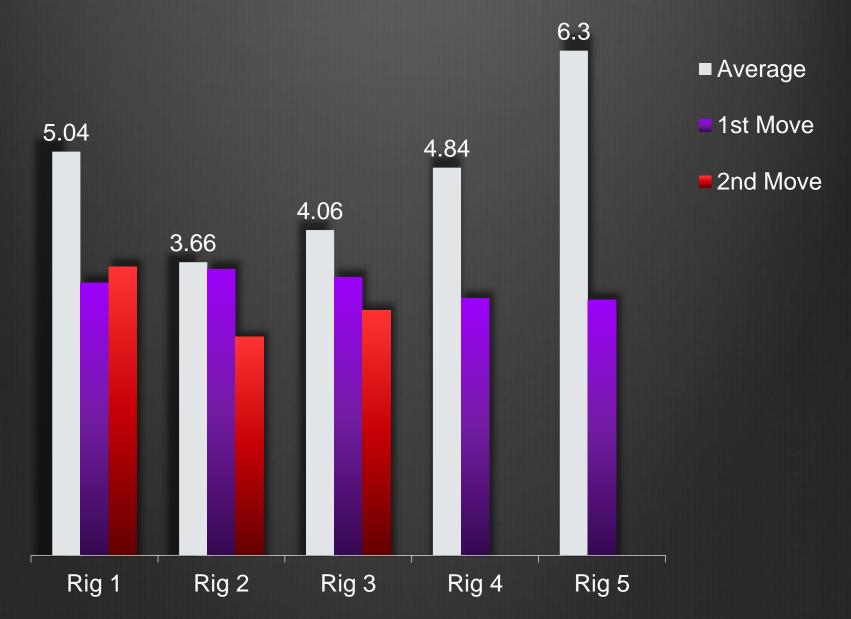
#### Marcellus Shale Area



## Potential 2013 Savings

- Small operator in Marcellus
  4 Rig fleet
  30 day well cycle (22 days drill, 8 days to move)
  Reduce average move time by 3 days
- --- Saves up to \$4.38 Mil
- --- Drill 5.41 more wells with just 4 rigs

#### **Mid-Continent Area**



### Potential 2013 Savings

- --- Operator in Mid-Con
- --- 30+ Rig fleet
- --- 21 day well cycle (17 days drill, 4 days to move)
- --- Reduce average move time by 1 days
- --- Saves up to \$10.24 Mil
- --- Drill 17 more wells with 30 rigs



# 1,764 US Rigs17,640 Mobilizations



Potential gross savings/year

#### How to Sustain Results

## ---- Leadership Development ----- Process

#### Performance, Safety, Predictability, Profitability





"It's not the will to win that matters – everyone has that. It's the will to prepare to win that matters."

Bear Bryant

